

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>22,954</b>	<b>--</b>	<b>--</b>	<b>11,754</b>	<b>-17,056</b>	<b>-801</b>	<b>305</b>	<b>16,546</b>	<b>--</b>	<b>0</b>	<b>24,361</b>
<b>Hydrocarbon Gas Liquids</b>	<b>13,838</b>	<b>-4</b>	<b>106</b>	<b>594</b>	<b>-12,243</b>	<b>--</b>	<b>-565</b>	<b>568</b>	<b>66</b>	<b>2,222</b>	<b>7,447</b>
Natural Gas Liquids	13,838	-4	28	594	-12,243	--	-610	568	66	2,189	7,383
Ethane	3,410	--	--	--	-3,349	--	-237	--	--	298	943
Propane	5,252	--	221	444	-4,427	--	9	--	0	1,481	3,180
Normal Butane	2,100	--	-149	145	-1,808	--	-456	316	2	426	2,044
Isobutane	949	--	-44	5	-880	--	18	153	--	-141	442
Natural Gasoline	2,127	-4	--	--	-1,779	--	56	99	64	125	774
Refinery Olefins	--	--	78	--	--	--	45	--	--	33	64
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	19	--	--	--	-1	--	--	20	0
Normal Butylene	--	--	59	--	--	--	46	--	--	13	64
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>306</b>	<b>--</b>	<b>52</b>	<b>812</b>	<b>-968</b>	<b>714</b>	<b>-682</b>	<b>38</b>	<b>132</b>	<b>9,661</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	306	--	22	401	357	31	1,017	38	0	486
Hydrogen	--	--	--	--	--	211	--	211	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	306	--	22	401	146	31	806	38	0	486
Fuel Ethanol	--	306	--	--	401	105	43	731	38	0	426
Renewable Fuels Except Fuel Ethanol	--	--	--	22	--	41	-12	75	--	0	60
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-18	-114	0	132	2,740
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	30	411	-1,325	701	-1,585	0	0	6,435
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	30	411	-1,325	701	-1,585	0	0	6,435
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>16,980</b>	<b>134</b>	<b>-579</b>	<b>1,218</b>	<b>1,070</b>	<b>--</b>	<b>22</b>	<b>16,661</b>	<b>8,109</b>
Finished Motor Gasoline	--	--	7,907	--	-597	1,220	151	--	1	8,378	2,005
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	7,907	--	-597	1,220	151	--	1	8,378	2,005
Finished Aviation Gasoline	--	--	3	--	--	--	0	--	--	3	6
Kerosene-Type Jet Fuel	--	--	780	14	379	--	-69	--	--	1,242	607
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	--	5,855	91	374	-2	1,030	--	0	5,288	3,988
15 ppm sulfur and under	--	--	5,771	91	374	-2	984	--	0	5,250	3,771
Greater than 15 ppm to 500 ppm sulfur	--	--	43	--	--	--	6	--	--	37	151
Greater than 500 ppm sulfur	--	--	41	--	--	--	40	--	--	1	66
Residual Fuel Oil	--	--	348	--	--	--	-2	--	10	340	179
Less than 0.31 percent sulfur	--	--	214	--	--	--	-3	--	NA	NA	26
0.31 to 1.00 percent sulfur	--	--	20	--	--	--	3	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	114	--	--	--	-2	--	NA	NA	147
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	637	--	-289	--	88	--	0	260	238
Marketable	--	--	437	--	-289	--	88	--	0	60	238
Catalyst	--	--	200	--	--	--	--	--	--	200	--
Asphalt and Road Oil	--	--	790	28	-446	--	-129	--	2	499	1,071
Still Gas	--	--	565	--	--	--	--	--	--	565	--
Miscellaneous Products	--	--	93	1	--	--	0	--	--	94	13
<b>Total</b>	<b>36,792</b>	<b>302</b>	<b>17,086</b>	<b>12,534</b>	<b>-29,066</b>	<b>-551</b>	<b>1,524</b>	<b>16,432</b>	<b>126</b>	<b>19,015</b>	<b>49,578</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.